	Owner: EnCana Corporation [unknown], AB			METRIC REPORT 05-14-027-22 W4M			
	Contractor: [unknown saskatchewan contractor] Well Name: ECA ECOG HUSSAR 5-14-27-22		Eastir Northir Elevatio	on (m):	139,003 ** 84/83 5,683,326 ** 868.5 *** ogle Earth	M38268.500313	
	Work Type: <i>Gas Well</i> Drilling Method: <i>Drilled</i> Proposed Use: <i>Industrial</i> Completion Type: <i>Casing/Perforated Liner</i>	Date Started: Oct 13, 2003 Date Completed: Oct 13, 2003	Elog Taken: Gamma Tak Flowing: <i>No</i>	ten: <mark>No</mark>			
	General Details		Lithology D				
	Depth Completed (m): 219.0 Depth Drilled (m): 463.0	Completion Interval (m): 121.5 — 219.0 *	(AMSL)	<u>(BGL)</u>	Lithe [unknown]	ology Descriptions (1)	
	Completion Details Surface Casing: [unknown] — 177.8 mm (O.D.) x 2.00 mm (thick) x 81.00 m (bottom) Liner: [unknown] — 114.3 mm (O.D.) x 2.00 mm (thick)						
	Intervals Completion Slotted: 121.5 to 122.5 m - 2 - Method: Other Slotted: 127.7 to 130.0 m - 2 - Method: Other Slotted: 137.4 to 138.4 m - 2 - Method: Other Slotted: 173.1 to 174.1 m - 2 - Method: Other Slotted: 182.1 to 183.1 m - 2 - Method: Other Slotted: 216.1 to 219.0 m - 2 - Method: Other	(Liner Bottom at: 463.0 m Interval(s)					
	Slotted: 216.1 to 219.0 m - 2 - Method: Other Chemistry Summary Details (mg/L)	(most recent first)					
I. © TGWC							
ressed or implied.			HC well adde coal layers. F	ed to be in Perforation		Perforations are representative of . Objective of perforations was to	
Data "AS IS"; no warranty either expressed or im							
"AS IS"; no w			Oil Present:		Gas Colour: ; Odor: ; Quality:	Present: No	
	Aquifer Tests						
n: Nov 11, 2008							
iis report was generated on: Nov 11, 2008	Alias IDs					* TGWC calculated or determined value. ** 84 - Surveyed (other) — 10TM NAD83 *** 83 - Surveyed (other) — {Ground ; AMSL}	
nis report v							