

### Stimulation Summary (02 Mar 04)

Stimulation Summary (CBM)										ENCANA	
Well Name: ECA ECOG HUSSAR 5-14-27-22											
Bottom Hole UWI	Surface Legal Location	Profile Type	KB Elevation (m)	Gr Elev (m)	KB-CF (m)	KB-FH (m)	Total Depth (mKB)	PBTD (mKB)	Current Well Status		
100/05-14-027-22W4/00	LSD 5-14-27-22W4	VERTICAL	872.50	868.50	3.70		481.00	454.00			
<b>Casing</b>											
Production	Dea	Run Date	Blm (mKB)	Max OD (mm)	Wt (kg/m)	Grade					
			467.00	114.3	14.138	J-55					
<b>Stimulations &amp; Treatments: N2 STIMULATION on 2004-03-02 7:00:00 AM</b>											
Date	Stim Type & Mode	Stim/Treat Company	Zone	Job							
2004-03-02	N2 STIMULATION	DOWELL SCHLUMBERGER	COMINGLED CBM, ORIGINAL HOLE								
<b>Stim/Treat Fluids</b>											
Note for NGC: P (tub-st) is ISIP; P (tub-end) is 1 minute SIP											
Fluid Name	Fluid Type	Max Gas Rate	Total Gas Vol								
N2	NITROGEN	1000									
<b>Stim/Treat Stages</b>											
Sig No.	Stage Type	Top (mKB)	Blm (mKB)	Gas Type	V(gas) (E3m³)	Avg Gas Rate (m³/min)	P(braak) (kPa)	P(tub-st) (kPa)	P(tub-end) (kPa)	Comment	
1	N2 STIMULATION	415.50	419.90	NITROGEN	7.000	1000.000	35	29	11	STOP @ 420.1 MKB.	
2	N2 STIMULATION	371.70	375.30	NITROGEN	4.500	1000.000	41	33	14	STOP @ 376.5 MKB.	
3	N2 STIMULATION	354.50	359.40	NITROGEN	3.100	1000.000	44	35	15	STOP @ 359.8 MKB.	
4	N2 STIMULATION	347.80	348.80	NITROGEN	4.100	1000.000	38	28	10	STOP @ 352 MKB.	
5	N2 STIMULATION	342.60	343.60	NITROGEN	3.500	1000.000	35	25	9	STOP @ 346 MKB.	
6	N2 STIMULATION	282.50	286.90	NITROGEN	8.000	1000.000	30	22	6	STOP @ 287.5 MKB.	
7	N2 STIMULATION	259.30	260.30	NITROGEN	2.300	1000.000	34	25	9	STOP @ 262 MKB.	
8	N2 STIMULATION	244.90	250.00	NITROGEN	8.700	1000.000	34	25	6	STOP @ 250.2 MKB.	
9	N2 STIMULATION	234.60	239.60	NITROGEN	4.000	1000.000	41	30	11	STOP @ 240 MKB.	
10	N2 STIMULATION	228.70	230.70	NITROGEN	7.200	1000.000	35	25	7	STOP @ 232 MKB.	
11	N2 STIMULATION	220.10	223.00	NITROGEN	4.000	1000.000	38	27	8	STOP @ 224 MKB.	
12	N2 STIMULATION	186.10	187.10	NITROGEN	1.800	800.000	29	23	7	STOP @ 189 MKB.	
13	N2 STIMULATION	177.10	178.10	NITROGEN	2.000	800.000	30	24	7	STOP @ 180 MKB.	
14	N2 STIMULATION	141.40	142.40	NITROGEN	2.700	800.000	27	21	7	STOP @ 144 MKB.	
15	N2 STIMULATION	131.70	134.00	NITROGEN	4.500	800.000	26	20	5	STOP @ 135.5 MKB.	

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100/05-14-027-22W4/00	LSD 5-14-27-22W4	VERTICAL	872.50	868.50	3.70		481.00	454.00		
Stim/Treat Stages										
Stg No.	Stage Type	Top (mKB)	Btm (mKB)	Gas Type	V <sub>gas</sub> (E3m <sup>3</sup> )	Avg Gas Rate (m <sup>3</sup> /min)	P <sub>break</sub> (kPa)	P <sub>(tub-st)</sub> (kPa)	P <sub>(tub-end)</sub> (kPa)	Comment
16	N <sub>2</sub> STIMULATION	125.50	126.50	NITROGEN	3.000	500.000	17	14	4	STOP @ 128 MKB
<p>Note for NGC: P (tub-st) is ISIP; P (tub-end) is 1 minute SIP</p>										
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